# **Board Treasurer's Report**

outhwestern Electric Cooperative reported margins of \$4.4 million in 2022 and remains in compliance with all loan covenants. The balances presented in this report are pending the finalization of the annual financial audit, which will be available upon completion at cooperative headquarters.

The year 2022 provided many challenges to Southwestern Electric and every other energy provider across the nation. Driven by the changing landscape of power production in the Midwest Region, the Midcontinent Independent System Operator (MISO) Planning Resource Auction closed at exponentially higher rates, which meant a dramatic increase in our cost of power.

Southwestern also experienced increases in transmission and capacity costs. Cooperative members were sheltered from those increases by an all-requirements energy contract negotiated by Southwestern's Board of Directors, which became effective in 2021. With the change in the power market, the heat rate call option attached to this contract no longer proved beneficial, and in November 2022, the Board of Directors voted to buy out of the option. While this decision impacts the debt level of the cooperative, it also protects Southwestern from an

unpredictable power market and the potential for millions of dollars in added energy expenses.

Southwestern also saw across-the-board increases in business costs, the most significant being materials, including poles, power line, substation components, and other elements of our distribution system. Despite these challenges, the cooperative was able to invest more than \$9 million in infrastructure construction and improvement, including \$2 million in right of way maintenance.

The power of a cooperative lies within its memberowners. In 2022, your cooperative returned more than \$2.5 million in capital credits. As of Dec. 31, 2022, Southwestern still holds \$3.8 million in margin stabilization funds for use in future years.

For additional information, please see the financial statements on the pages to follow.

Sandra L. Drappulus

Respectfully Submitted,

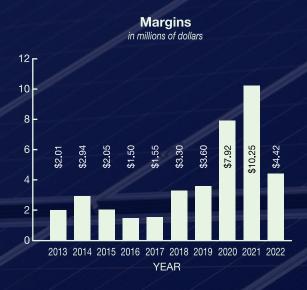
Sandy Grapperhaus

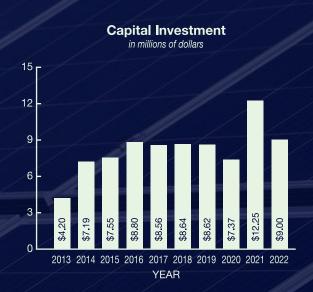
**Board Treasurer** 

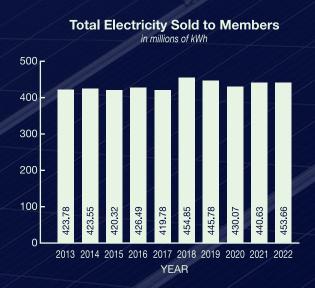
#### Where did the cooperative's revenue go in 2022?

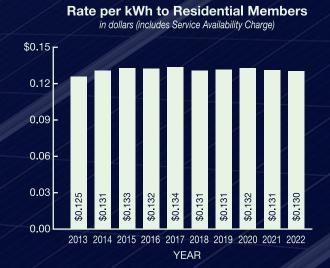
Power Production	\$888,7051.4%
Purchased Power	\$32,988,78951.3%
Operations & Maintenance	\$7,094,05411.0%
Customer Accounts and Sales Expenses	\$2,324,1153.6%
A&G	\$6,626,95310.3%
Depreciation & Amortization	\$5,771,2249.0%
Taxes, Interest & Other Deductions	\$4,209,0696.5%
Operating & Nonoperating Margins	\$4,418,8436.9%

Total Operating & Nonoperating Revenue ....... \$64,321,752 ...... 100.0%









## Southwestern Electric Cooperative Financial Information

Statement of Operations	2022	2021	2020
OPERATING REVENUES			
Electric	\$63,364,853	\$61,893,176	\$62,186,853
Other	349,854	314,615	251,305
Total Operating Revenues	63,714,707	62,207,791	62,438,158
OPERATING EXPENSES			
Cost of Purchased Power	32,988,789	27,882,680	31,153,945
Power Production Expense - Operations	403,732	253,786	195,083
Power Production Expense - Maintenance	484,973	772,169	506,423
Transmission Expense - Maintenance	1,558	2,704	-
Distribution Expense - Operations	1,747,979	1,608,732	1,428,242
Distribution Expense - Maintenance	5,344,517	4,818,537	4,842,157
Consumer Account Expense	1,423,488	1,434,626	1,427,936
Consumer Service and Informational Expense	193,048	178,610	182,870
Sales Expense	707,579	706,054	572,316
Administrative and General Expense	6,626,953	5,605,774	5,477,043
Depreciation and Amortization	5,771,224	5,657,926	5,508,638
Taxes	210,269	211,669	212,771
Other Interest	101,749	21,477	71,634
Other Deductions	30,612	233,719	66,445
Total Operating Expenses	56,036,470	49,388,463	51,645,503
OPERATING MARGINS BEFORE FIXED CHARGES	7,678,237	12,819,328	10,792,655
INTEREST ON LONG-TERM DEBT	_ 3,866,439	3,718,547	3,849,876
NET OPERATING MARGINS	3,811,798	9,100,781	6,942,779
NONOPERATING MARGINS			SILVE
Interest Income	61,414	57,358	57,997
Patronage Capital Credits	932,841	905,244	831,713
Other Nonoperating Margins	(387,210)	905,244 184,093	91,591
	<del></del>		
Total Nonoperating Margins	607,045	1,146,695	981,301
		\$10,247,476	

Balances submitted for annual audit at the time of this report.



## Balance Sheet (As of December 31, 2022)

ASSETS		EQUITIES & LIABILITIES	
Utility Plant		Equities	
Electric Plant in Service	\$200,709,201	Patronage Capital	\$62,462,776
Construction Work in Progress	7,850,601	Other Equities	3,947,339
Total	208,559,802	Total Equities	66,410,115
Less: Accumulated Provision for Depreciation	(59,570,341)		
Net Utility Plant	148,989,461	Long-Term Debt, Net Of Current Maturities	103,380,441
Other Assets and Investments		Accumulated Provision for	
Investments in Associated Organizations	4,604,350	Pension and Benefits	46,544
Notes Receivable, Net of Current Portion	419,532		
Other Special Funds	46,544	Current Liabilities	
Total Other Assets and Investments	5,070,426	Current Maturities of Long-Term Debt	4,358,116
		Notes Payable	-
Current Assets		Accounts Payable	4,220,307
Cash and Cash Equivalents	6,422,306	Consumer Deposits	1,128,233
Accounts Receivable, Net	6,070,644	Other Current and Accrued Liabilities	1,678,126
Materials and Supplies Inventory	2,292,354	Total Current Liabilities	11,384,782
Current Portion of Notes Receivable	85,132		
Prepayments	376,520	Deferred Credits	5,349,822
Interest Receivable	13,981		
Total Current Assets	15,260,937		
Deferred Charges	17,250,880		
Total Assets	\$186,571,704 ======	Total Equities and Liabilities	\$186,571,704 ======
	- Alba-		





## **BOARD OF DIRECTORS**



Sandy Grapperhaus Treasurer District I Collinsville



William "Bill" Jennings District I Alhambra



Marvin Warner District I Pocahontas



Jerry Gaffner Vice President District II Greenville



Sandy Nevinger District II Greenville



**Ted Willman**District II
Greenville



Annette Hartlieb Secretary District III Vandalia



Ann Schwarm
President
District III
Loogootee



Jared Stine District III St. Elmo

## **PERSONNEL**

#### STAFF MEMBERS

Marvin Ayala, Chief Operating Officer Michael Barns, Art Director Victor Buehler, Vice President of Information Technology

Dylan Casey, Engineering Supervisor Cody Edmonds, Engineering Supervisor Susan File, Vice President of Member Services

Veronica Forbis, Manager of Billing Russell Gilbert, Freedom Power Plant General Manager

Nathan Grimm, Media Specialist Marissa Horn, Human Resources Administrator

Laura Huge, Accounting Manager Thaddius Intravaia, Director of Information Technology

Becky Jacobson, Chief Financial Officer Andrew Jones, Vice President of Business Development & Marketing

Carrie Knebel, Vice President of Human Resources

Julie Lowe, Energy Manager Daniel Page, Forestry Manager Joe Richardson, Vice President of Communications

Brooke Scott, Executive Assistant
Neil Sperandio, Manager of Operations
Bobby Williams, Chief Executive Officer
Michael Willman. Vice President of Operations

## GREENVILLE

## Office & Engineering Personnel

Allissa Bohlen, Member Services Representative Casey Eberlin, GIS Technician Barb Frerker, Member Services Representative Laura Gall, Accounting Clerk Natalie Goestenkors, Staking Engineer
Renee Harnetiaux, Work Order Coordinator
Nathan Hermetz, Staking Engineer
Kim Jackson, Dispatcher
Katie Judge, Cashier/Receptionist
Brad Koonce, Custodian
Tracy Kuttin-Ferguson, Purchasing Agent
Kathleen Lewey, Staking Engineer
Dean Schnurbusch, Senior Staking Engineer
Lauren Schoen, Member Services
Representative
Holly Thiems, IT Technical Support

Ashley Towler, Accounting Clerk
Jo Ellen Wharton, Meter Technician
Debbie Whicker, Member Services
Representative
Jessica Whitehead, Member Services

Representative

#### **Maintenance & Construction Personnel**

Mark Chasteen, Maintenance Foreman Braden Clark, Journeyman Lineman Patrick Harris, Sr. Warehouseman/ Groundman/Truck Driver Sonny Lampe, Warehouseman/Groundman/ Truck Driver Jimmy Revisky, Construction Foreman

Eric Rodgers, 1st Class Mechanic Clayton Snyder, 1st Class Mechanic

## Meter Department

Scott Fitzgerald, Foreman/Polyphase Meterman & Tester Chris Schmid, Lineman/Polyphase Meterman & Tester

#### **Forestry Department**

Alex Goodin, Forestry Journeyman Chris Hamby, Forestry Foreman

#### ST. JACOB Office & Engineering Personnel

Brian Mills, Staking Engineer
Vincent Sanvi, Staking Engineer
Carla Schneider, Member Services
Representative
Becky Spratt, Member Services
Representative

#### Maintenance & Construction Personnel

Tim Atterberry, Journeyman Lineman
Brian Bast, Journeyman Lineman
Leo Dublo, Maintenance Foreman
Tyler Isaak, Construction Foreman
Dustin Kemp, Journeyman Lineman
Tyler Kunz, Journeyman Lineman
Joel LaFrance, System-wide Troubleman/
Maintenance Foreman
Rick Mersinger, Maintenance Foreman
Rob Nesbit, Maintenance Foreman
Josiah Roberts, 4th Step Apprentice Lineman
Jared Tebbe, Warehouseman/Groundman/
Truck Driver
Andy Wessel, Construction Foreman

#### **Forestry Department**

Dawson Chesnut, Forestry Journeyman Nick Jett, Forestry Foreman

## ST. ELMO FACILITY

Adam French, Journeyman Lineman Ethan Fulk, Journeyman Lineman Douglas Haarmann, Construction Foreman Kyle Hails, Maintenance Foreman Tyler Meseke, Journeyman Lineman Keith Steiner, Warehouseman/Groundman/ Truck Driver

#### FREEDOM POWER STATION

David Brandt, *Power Plant Technician* Leo Leonhard, *Power Plant Technician* 

## **VOTER REGISTRATION CARD 2023** Please sign and present this card at the registration table.

## 85th Annual Meeting of Members

Saturday, September 9, 2023



Member Signature

☐ Please enroll me in Operation Round Up

## PLEASE UPDATE YOUR CONTACT INFORMATION

Home Phone # (if applicable):	_ Cell Phone #:
Service Address:	Billing Address:
Email Address:	

Fill out and present this registration card to receive an additional \$10 bill credit!

